- (3) Interest required to be paid by this section shall be determined in accordance with §1218.202 of this chapter.
- (e) Adjustments. (1) If the actual transportation allowance is less than the amount the lessee has taken on Form ONRR-4430 for each month during the allowance form reporting period, the lessee shall be required to pay additional royalties due plus interest, computed pursuant to §1218.202 of this chapter, retroactive to the first month the lessee is authorized to deduct a transportation allowance. If the actual transportation allowance is greater than the amount the lessee has estimated and taken during the reporting period, the lessee shall be entitled to a credit, without interest.
- (2) The lessee must submit a corrected Form ONRR-4430 to reflect actual costs, together with any payment, in accordance with instructions provided by ONRR.
- (f) Other transportation cost determinations. The provisions of this section shall apply to determine transportation costs when establishing value using a net-back valuation procedure or any other procedure that requires deduction of transportation costs.

[61 FR 5481, Feb. 12, 1996, as amended at 64 FR 43289, Aug. 10, 1999; 66 FR 45769, Aug. 30, 2001]

## §1206.462 [Reserved]

# § 1206.463 In-situ and surface gasification and liquefaction operations.

If an ad valorem Federal coal lease is developed by in-situ or surface gasification or liquefaction technology, the lessee shall propose the value of coal for royalty purposes to ONRR. ONRR will review the lessee's proposal and issue a value determination. The lessee may use its proposed value until ONRR issues a value determination.

[61 FR 5481, Feb. 12, 1996, as amended at 64 FR 43289, Aug. 10, 1999]

#### § 1206.464 Value enhancement of marketable coal.

If, prior to use, sale, or other disposition, the lessee enhances the value of coal after the coal has been placed in marketable condition in accordance with §1206.456(h) of this subpart, the lessee shall notify ONRR that such

processing is occurring or will occur. The value of that production shall be determined as follows:

- (a) A value established for the feedstock coal in marketable condition by application of the provisions of §1206.456(c)(2) (i) through (iv) of this subpart; or,
- (b) In the event that a value cannot be established in accordance with paragraph (a) of this section, then the value of production will be determined in accordance with §1206.456(c)(2)(v) of this subpart and the value shall be the lessee's gross proceeds accruing from the disposition of the enhanced product, reduced by ONRR-approved processing costs and procedures including a rate of return on investment equal to two times the Standard and Poor's BBB applicable bond rate 1206.458(b)(2)(v) of this subpart.

[61 FR 5481, Feb. 12, 1996, as amended 64 FR 43289, Aug. 10, 1999]

### PART 1207—SALES AGREEMENTS OR CONTRACTS GOVERNING THE DISPOSAL OF LEASE PROD-UCTS

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